

UNO Faculty Senate Meeting Minutes

January 29, 2024

Attendance

Present: Brian Beabout, Laszlo Fulop, Tina Johnson, John Kiefer, David Lambour, Marc Landry, James Logan, James Marchant, Ariya Martin, Andrea Mosterman, James Mokhiber, Dinah Payne, Connie Phelps, Greg Price, Lindsey Reno, Steve Rick, Steve Rick, Ray Rodriguez, James Roe, Chris Summa, Lisa Verner, Michelle Wade, Ting Wang, Phoebe Zito

Absent: Mayar Amouzegar, Nicola Anthony, Donald Barbe, Rachel Clostio, Adlai Depano, Kabir Hassan, Simon Lailvaux, Linxiong Li, Coleen Maidlow, Brendan Mott, Dan Rule, Brian Seeger, Robert Stufflebeam, Vincent Yu,

Updates from the President's Office (K. Johnson)

The planning process for capital outlay has started—Projects to be submitted will be: 1. Completion of HRT building project—2. Roof replacement project. The request for track and field facilities was removed. UNO is already seeing savings from the Bernhard project. Some restructuring will become effective on February 1: Marketing division will report through Communications. Campus Police will report through Business Affairs (changing to Office of Finance and Administration). The telework policy currently in effect will end by July 1 and UNO will revert back to the pre-COVID policy. An email will go out to all faculty and staff outlining the reasons for this. The National Science Foundation has awarded its largest grant ever--160 million dollars—to the State of Louisiana. LSU will lead the grant and UNO will be a partner. The launch meeting for planning is this afternoon. Questions and discussion about the change to the telework policy followed. There was a question about heating and cooling in the Liberal Arts building. KJ stated that there is a desire to start planning toward shrinking the physical footprint of the campus and that UNO will be working on rehabbing some of the buildings that need it. There is no timeline for this as of yet.

Updates from the Provost's Office (D. Kruger)

The search was launched for the VP for enrollment—Carolyn Golz is chairing the search committee. The position must be filled this semester. The Board of Regents Momentum Conference will happen next week.

Updates from the Faculty Senate President (S. Rick)

A blood drive will be happening this week on campus. Reminder to nominate faculty and staff for service awards.

Update on the Alumni Association (D. Payne)

The Alumni Gala made \$40,000 for the scholarship fund. "Meet us at" events/chapters are being held by UNO alumni all around the country for perspective students. There will be a ring ceremony and senior toast. There will be a crawfish event for alumni and others.

Update from the Library on Interlibrary Loan (L. Amsberryaugier)

Interim Dean of the Library Lora Amsberryaugier described how the Library is using its reduced funds to get as many resources as possible to users, including Scholarworks, Cloudsource OA, and inter-library

loan. She gave a presentation on inter-library loan (The PowerPoint presentation is attached to these minutes). There were questions about the library budget. Discussion followed.

Update on Workday Student (D. Charrier)

Debby Charrier provided an update on Workday Student. Phase one was completed October 2023. They received good feedback from faculty and students in user testing (phase 2). Training will begin at the end of February. By April 1 all data will be moved into production. On April 8 current students will be able to see Workday Student. On October 30 historical data will move over to Workday Student. Faculty training will start in July. In person and virtual training will be available. Recordings will be available later as training.

Update on the Bernhard Project (M. Pyle)

Mark Pyle provided an update on the Bernhard project. The PowerPoint presentation is attached to these minutes. Questions and discussion followed.

INTERLIBRARY LOAN SERVICES AT THE EARL K LONG LIBRARY



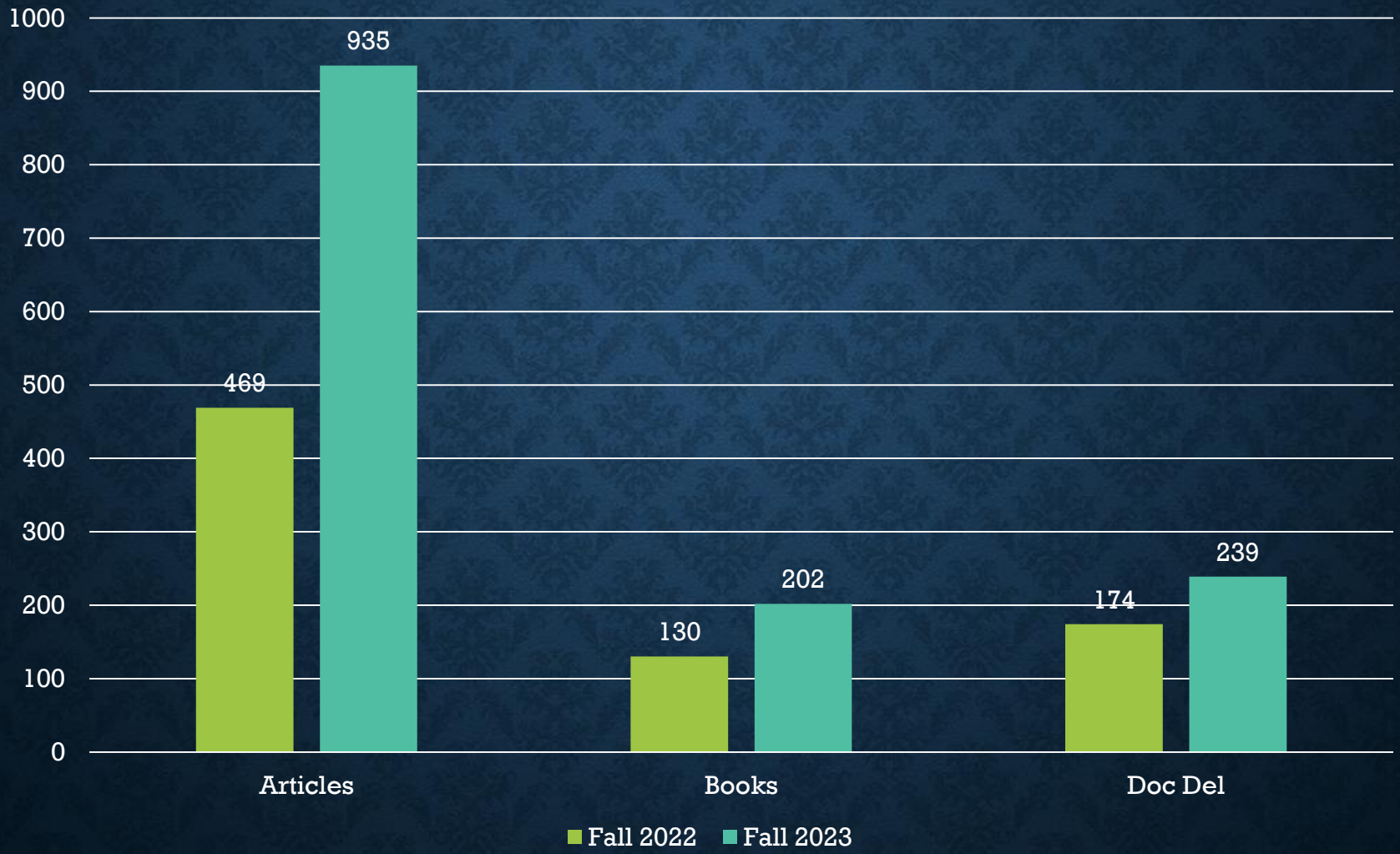
- Commitment to providing access to all resources needed by researchers.
- No library can afford to purchase every resource.
- Promote open access resources through our institutional repository and CloudSourceOA.
- Resource sharing through interlibrary loan
 - <https://libguides.uno.edu/interlibrary>

Head of Interlibrary Load and Stacks Maintenance

Jaime McSkimming

- Certified express library for filling requests from other libraries which reduces our borrowing costs
- Automated response times to some requests to further improve response time to get articles to requestors
- Added scan on demand of book chapters owned by EKL
- Document delivery of articles owned by EKL

Borrowing Requests: Fall 2022 vs Fall 2023



SERVICE STATISTICS

- Turn around time
 - Fall 2022 – 3.4 days
 - Fall 2023 – 1.58 days
- Borrowing requests received FY2022-2023 = 1798
- Borrowing requests received so far (up to November 2023) FY2023-2024 = 1509

What we don't borrow

- Reserve items or textbooks
- Scans from reserve items or textbooks
- E-books
- Requests for items for entertainment purposes

We might not be able to borrow items that the lending library deems too fragile or rare

Questions? Email libill@uno.edu

Bernhard Project Update

January 18, 2024

Bernhard

Savings Per Improvement

Savings Per Improvement	Chilled Water savings	Heating Water Savings	AHU Savings	DOM Water Savings	RCx Savings	Lighting Savings	Solar Savings	Total Savings	
Total annual savings 2023	\$214,870	\$164,844	\$69,234	\$212,574	\$811,690	\$331,759	\$240,790	\$2,330,124	

Savings percentage per year

Year	Savings %
Year 1	22%
Year 2	84%
Year 3+	100%

Cooling Tower and Solar Panels



Summary Page of overall savings

Monthly Summary

University of New Orleans (UNO)

Period	Billing Period		Baseline		Actual		Utility Invoicing		Savings Target		Savings			
	Start	End	MMBtu	\$	MMBtu	\$	MMBtu	\$	MMBtu	\$	MMBtu	Reported \$	% MMBtu	% Reported
Mar 2023	3/8/2023	4/7/2023	22,715	622,942	22,386	619,282	22,386	555,978	0	0	329	3,660	1.47%	0.59%
Apr 2023	4/8/2023	5/7/2023	22,591	692,311	22,341	687,960	22,341	618,525	0	0	250	4,351	1.12%	0.63%
May 2023	5/8/2023	6/6/2023	23,272	707,814	23,261	687,710	23,261	595,828	0	0	10	20,104	0.04%	2.92%
Jun 2023	6/7/2023	7/7/2023	24,911	764,831	22,962	712,885	22,962	663,100	340	9,115	1,950	51,947	8.49%	7.29%
Jul 2023	7/8/2023	8/6/2023	25,545	769,222	25,360	738,213	25,360	725,213	730	19,559	185	31,009	0.73%	4.20%
Aug 2023	8/7/2023	9/6/2023	26,013	799,652	26,637	774,006	26,637	740,484	1,119	30,003	-624	25,645	-2.34%	3.31%
Sep 2023	9/7/2023	10/7/2023	24,458	777,017	22,019	714,147	22,019	689,389	1,509	40,447	2,439	62,870	11.08%	8.80%
Oct 2023	10/8/2023	11/5/2023	22,027	661,471	20,412	591,907	20,412	622,303	1,898	50,891	1,615	69,564	7.91%	11.75%
Nov 2023	11/6/2023	12/5/2023	22,579	666,806	20,091	582,179	20,091	586,886	2,323	62,267	2,488	84,627	12.39%	14.54%
Annual Total			214,111	6,462,066	205,468	6,108,289	205,468	5,797,705	7,919	212,284	8,643	353,777	4.21%	5.79%



- MONTH and YEAR: The assigned MONTH and YEAR for reporting each invoice period
- BILLING PERIOD: The Start and End date of the invoice period
- BASELINE: The BASELINE ENERGY is a weather normalized historical consumption used to calculate savings. Each baseline equation and historical period is defined in the M&V plan. The BASELINE COST is the BASELINE ENERGY times the Stipulated Utility Rate as defined in the M&V plan.
- ACTUAL: The actual energy is actual consumption used to calculate savings. The actual cost is actual energy times the stipulated utility rate as defined in the M&V plan
- UTILITY INVOICE: The actual consumption and cost on the Utility Invoice for the billing period
- SAVINGS TARGET: The savings target is the expected savings based on construction schedule and savings potential for each month
- SAVING ENERGY: The savings energy is the BASELINE ENERGY - the ACTUAL ENERGY
- SAVINGS REPORTED: The savings reported is the BASELINE COST - ACTUAL COST
- SAVINGS % MMBtu : The savings % MMBtu is the MMBtu savings as a percentage of the actual consumption
- SAVINGS %: The savings % is the reported savings as a percentage of actual cost

Summary Page of overall savings

Period	Billing Period		Savings Target		Savings			
	Start	End	MMBtu	\$	MMBtu	Reported \$	% MMBtu	% Reported
Mar 2023	3/8/2023	4/7/2023	0	0	329	3,660	1.47%	0.59%
Apr 2023	4/8/2023	5/7/2023	0	0	250	4,351	1.12%	0.63%
May 2023	5/8/2023	6/6/2023	0	0	10	20,104	0.04%	2.92%
Jun 2023	6/7/2023	7/7/2023	340	9,115	1,950	51,947	8.49%	7.29%
Jul 2023	7/8/2023	8/6/2023	730	19,559	185	31,009	0.73%	4.20%
Aug 2023	8/7/2023	9/6/2023	1,119	30,003	-624	25,645	-2.34%	3.31%
Sep 2023	9/7/2023	10/7/2023	1,509	40,447	2,439	62,870	11.08%	8.80%
Oct 2023	10/8/2023	11/5/2023	1,898	50,891	1,615	69,564	7.91%	11.75%
Nov 2023	11/6/2023	12/5/2023	2,323	62,267	2,488	84,627	12.39%	14.54%
Annual Total			7,919	212,284	8,643	353,777	4.21%	5.79%



Year over Year Utility Spend

Date	\$	Date	\$	Rate Savings (\$)	Bernhard ECM Savings (\$)	Total Savings (\$)
3/1/2022	686,746	3/1/2023	596,846	86,239	3,660	89,899
4/1/2022	744,173	4/1/2023	655,095	84,727	4,351	89,079
5/1/2022	788,741	5/1/2023	642,510	126,127	20,104	146,230
6/1/2022	866,656	6/1/2023	711,799	102,910	51,947	154,856
7/1/2022	876,766	7/1/2023	796,950	48,806	31,009	79,816
8/1/2022	832,156	8/1/2023	778,117	28,394	25,645	54,039
9/1/2022	921,910	9/1/2023	732,440	126,600	62,870	189,470
10/1/2022	812,469	10/1/2023	647,211	165,258	69,564	234,822
	\$ 7,651,284		\$ 6,949,688	\$ 502,010	\$269,150	\$ 701,597

- Year to date for 2023 the Utility Spend has been \$701,597 less than 2022
- January and Feb of 2023 is prior to Bernhard's engagement
- \$502,010 of that is due to lower utility rates due to a reduction in fuel cost that started in late 2022
- \$199,586 is due to the ECMs implemented due to Bernhard's involvement and reduction in consumption as of September.

Questions?